
Functional Safety at the European process Industry

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About Peter Sieber

About me

- Peter Sieber, Vice President Norms & Standards
Vice President Region China
of HIMA Group.
- Working in safety automation since 1989.
- Participating on steering committees working on functional safety (IEC 61508/11, ISO 13849), Automation security (IEC 62443) and engineering processes since 1998.

About HIMA

- HIMA is the world's leading specialist for safety-related automation with more than 45 years of Domain experience.
- Headquartered in Brühl (Mannheim), Germany.
- Family-owned company founded in 1908.

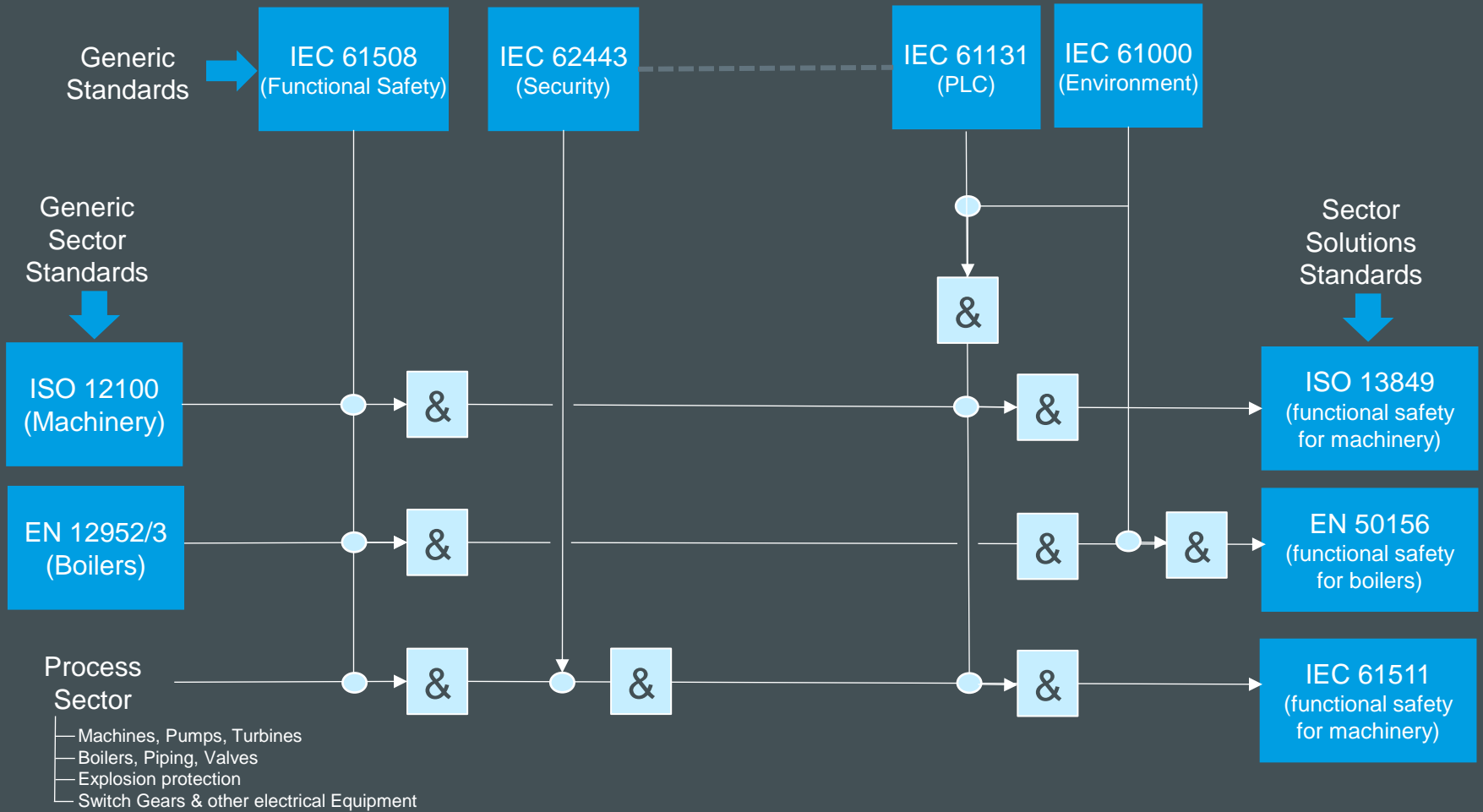


Legislative framework in Europe

Guiding Principle

- EU Directive (European Law)
(e.g. Seveso Directive, Machinery directive, pressurized equipment directive
Low voltage directive, EMC directive etc.)
- Definition of underlying Standards (attachment to EU Directive)
(e.g. EN 50156, EN 61000, EN 298, EN 746, EN 12952, EN/ISO 13849 EN(IEC) 61511)
- Local Implementation
(e.g. in Germany “Arbeitssicherheitsgesetz”, “Bundes-Immissionsschutzgesetz”)
- Local Implementation rules
(e.g. in Germany VDI/VDE 2180 being the implementation rule for IEC 61511)

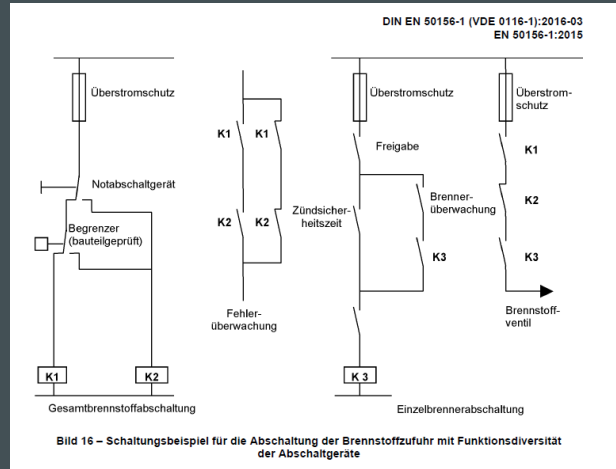
Norms, Standards, correlations & Challenges



Descriptive vs. non descriptive



Descriptive



Pro:

Clear recommendations

Con:

Technology depending
Inflexible when combining
with others

Non Descriptive

5.2.7 SIS configuration management

5.2.7.1 Requirements

5.2.7.1.1 Procedures for configuration management of the SIS during any safety life-cycle phase shall be available. In particular, the following should be specified:

- the stage at which formal configuration management is to be implemented;
- the procedures to be used for uniquely identifying all components of a device (hardware and software);
- the procedures for preventing unauthorized devices from entering service.

5.2.7.1.2 The SIS application program, embedded software and utility software (tools) procedures and related SIS hardware used to develop and execute the application program shall be subject to configuration management and shall be maintained under revision control.

Pro:

Not technology depending
Flexible when combining with others

Con:

Always having room for interpretation

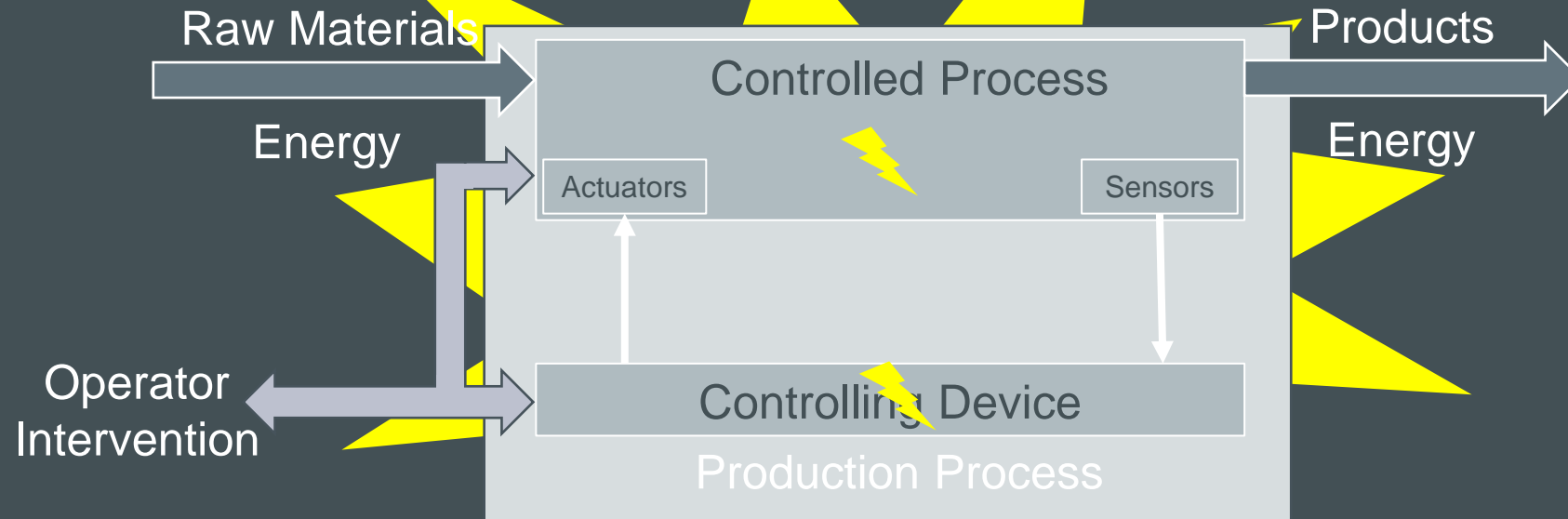
EN 61511: Why this standard?



Process plant

	Pipes	Tanks/Reactors/Vessels	Rotating Equipment	Support Equipment
Risk	Rupture Leaking Fire	Rupture Leaking Fire/Explosion	Rupture Leaking Fire/Explosion Mechanical risks	2. deg. Fire/Explosion electrical risks EMC Malfunctioning
← Conceptual Risk reduction based on instrumented functions: IEC 61511 →				
Sector Standards	Yes multiple	Yes multiple	Yes multiple	Yes multiple

Risk of Operating Processes

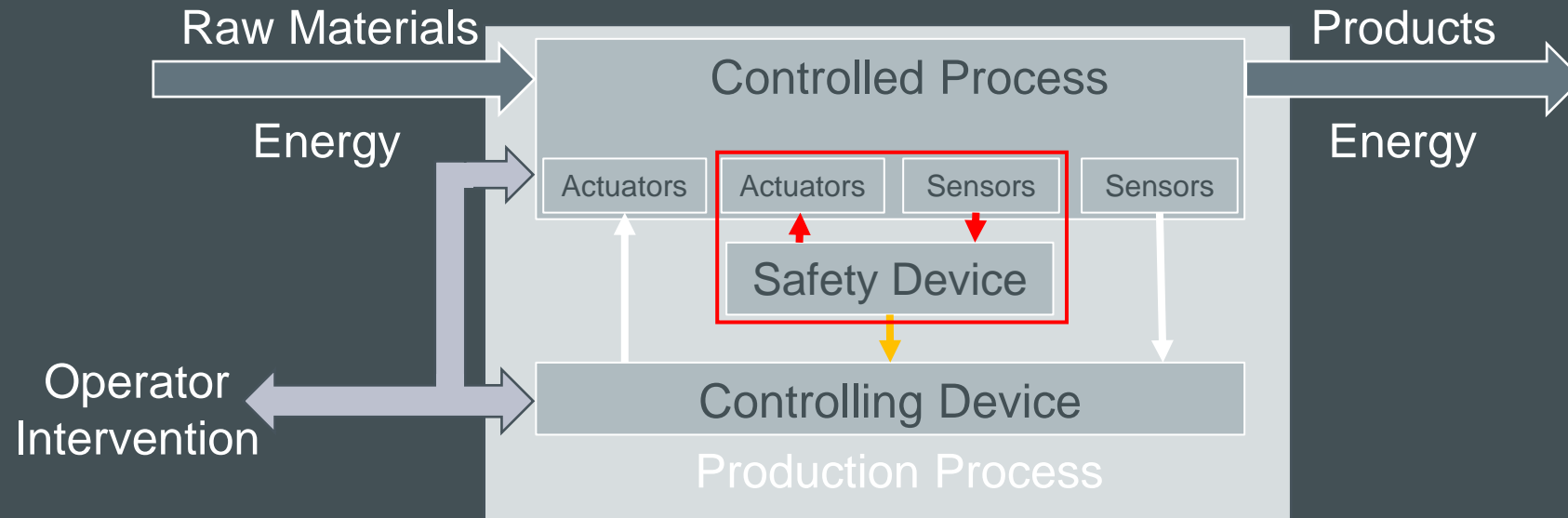


Take Away:

The risk born by a dedicated production process need to be mitigated to an acceptable level

- A hazard and risk analysis is required to understand the process
- Adequate counter measures need to be defined, implemented and maintained
- A part of such counter measures may be using control functions

Functional Safety Solution

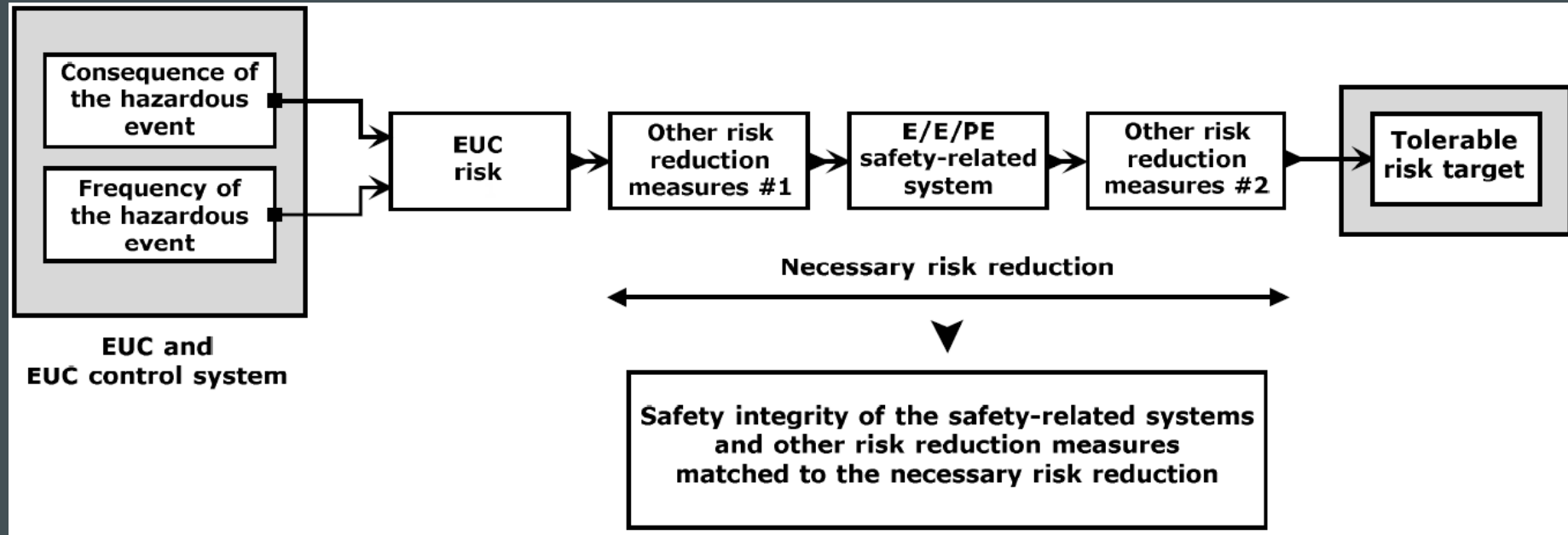


Take Away:

Adding an additional, reliable level of control can help, but

- The functional design requires a specific process to be followed
- Design, implementation and maintenance requires special attention
- Separation from BPCS is key to prevent common cause failures

Concept of Risk Reduction



Measures # 1: e.g. BPCS; $R_R < 10$

E/E/PES: $10 \geq R_R < 10.000$

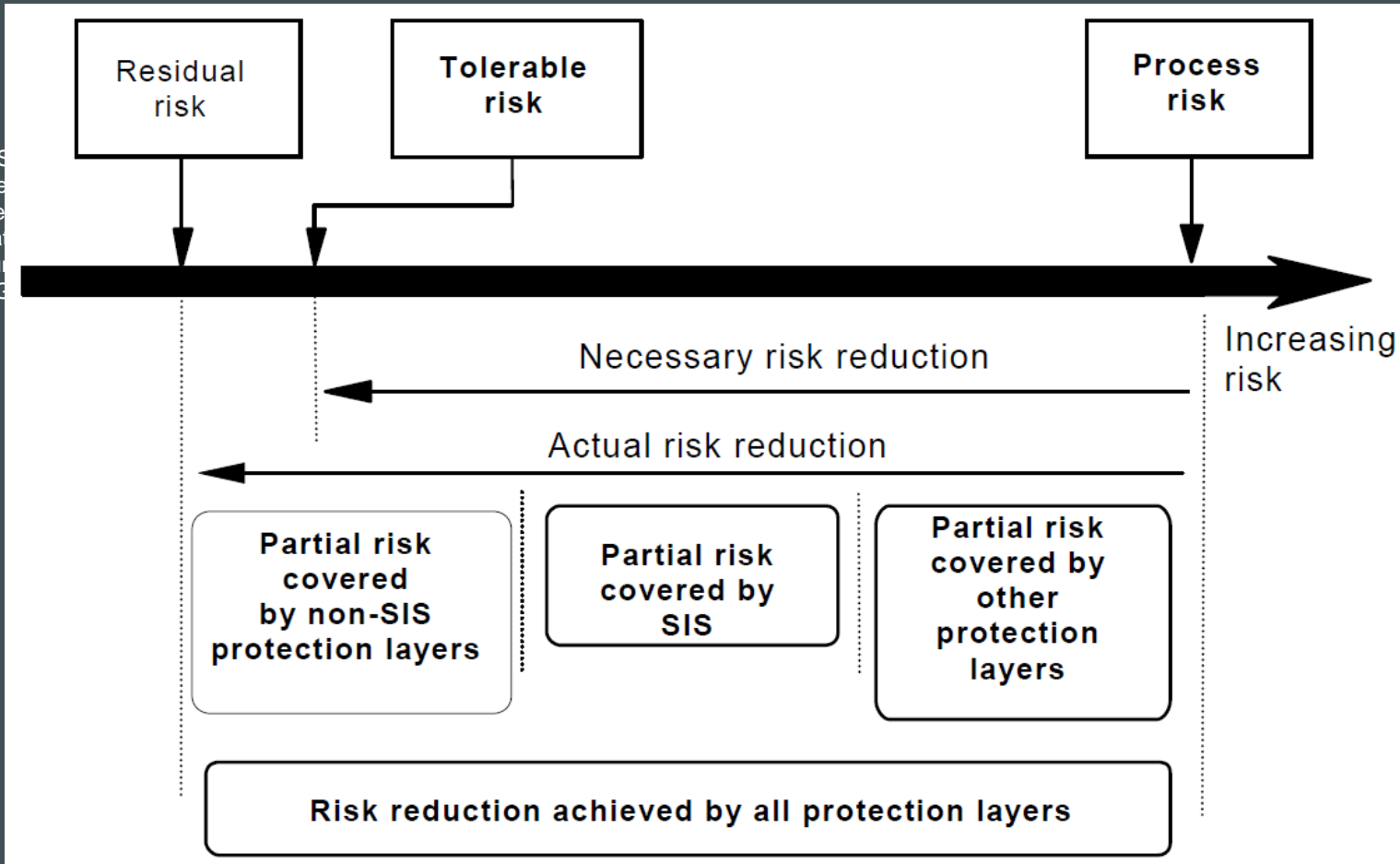
Measures # 2: Mitigation Systems (e.g. F&G Systems, Leakage monitoring etc.)

Independent Layer of Protection Concept

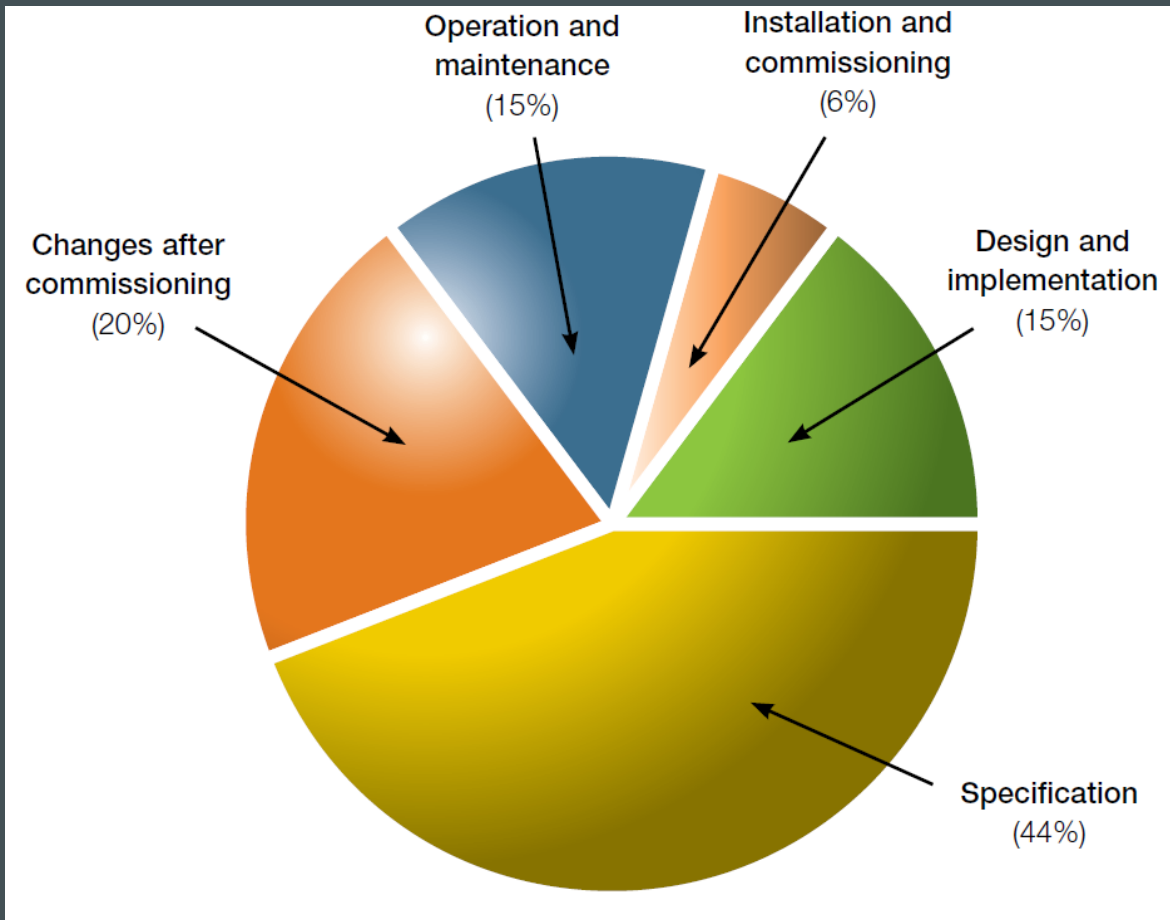


Mitigation

- Mechanical S (e.g. Rupture S)
- Civil engineer (e.g. Dikes and)
- Safety instrum (e.g. Fire & C



Causes of Accidents



Points to ponder:

- Specification, Design and Implementation
- Changes after Commissioning

Source: Out of Control; Why control systems go wrong and how to prevent failures
ISBN:978071762192 7

Concept of IEC 61511



IEC 61511 provides guidance and recommendations for

- Management of functional Safety (Chapter 5)
- Functional Safety Lifecycle (Chapter 6)
- Verification (Chapter 7)
- Risk evaluation and Management (Chapter 8)
- Layering of solutions (Chapter 9)
- Functional Design specifications (Chapter 10)
- Design and Engineering (Chapter 11)
- Assessment Procedures
- Commissioning
- Maintenance and Retrofit

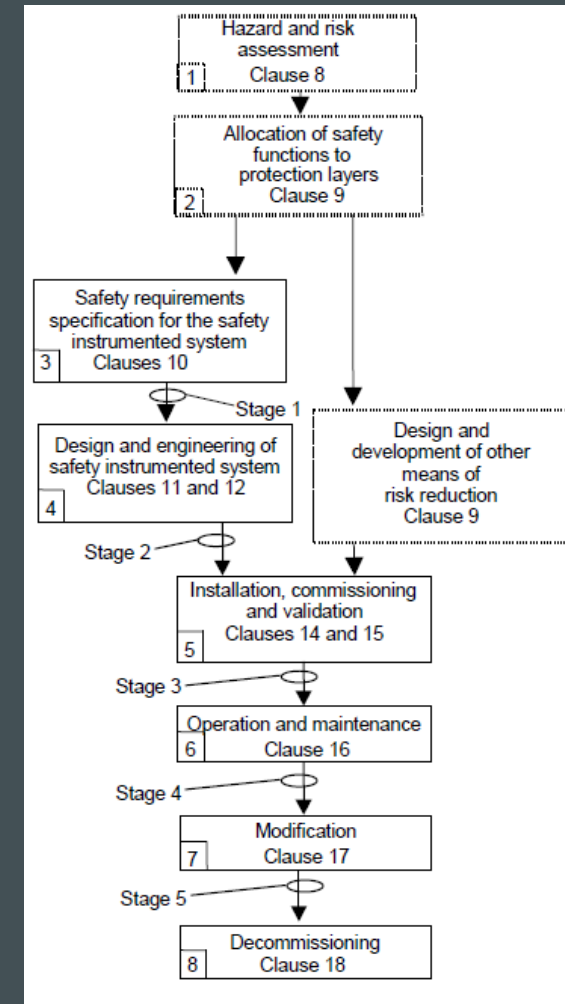
Structured Approach Acc. to IEC 61511 ed. 2



Management of Functional Safety

1. Hazard & Risk Assessment (Chapter 8)
2. Allocation of Safety functions to protection layers (Chapter 9)
3. Safety Requirement Specification (Chapter 10)
4. A compliant engineering & Design process (Chapters 11, 12)
5. A compliant build, installation, commissioning & validation (Chapters 14, 15)
6. A compliant maintenance concept, maintaining the anticipated reliability of the SIS (Chapter 16)

Source: IEC 61511 ed. 2



Practical Example: Chemical Reactor

Description

- Hosting exothermal reaction
- Reaction started by heating
- Pressure controlled by cooling
- Reaction Gas vented

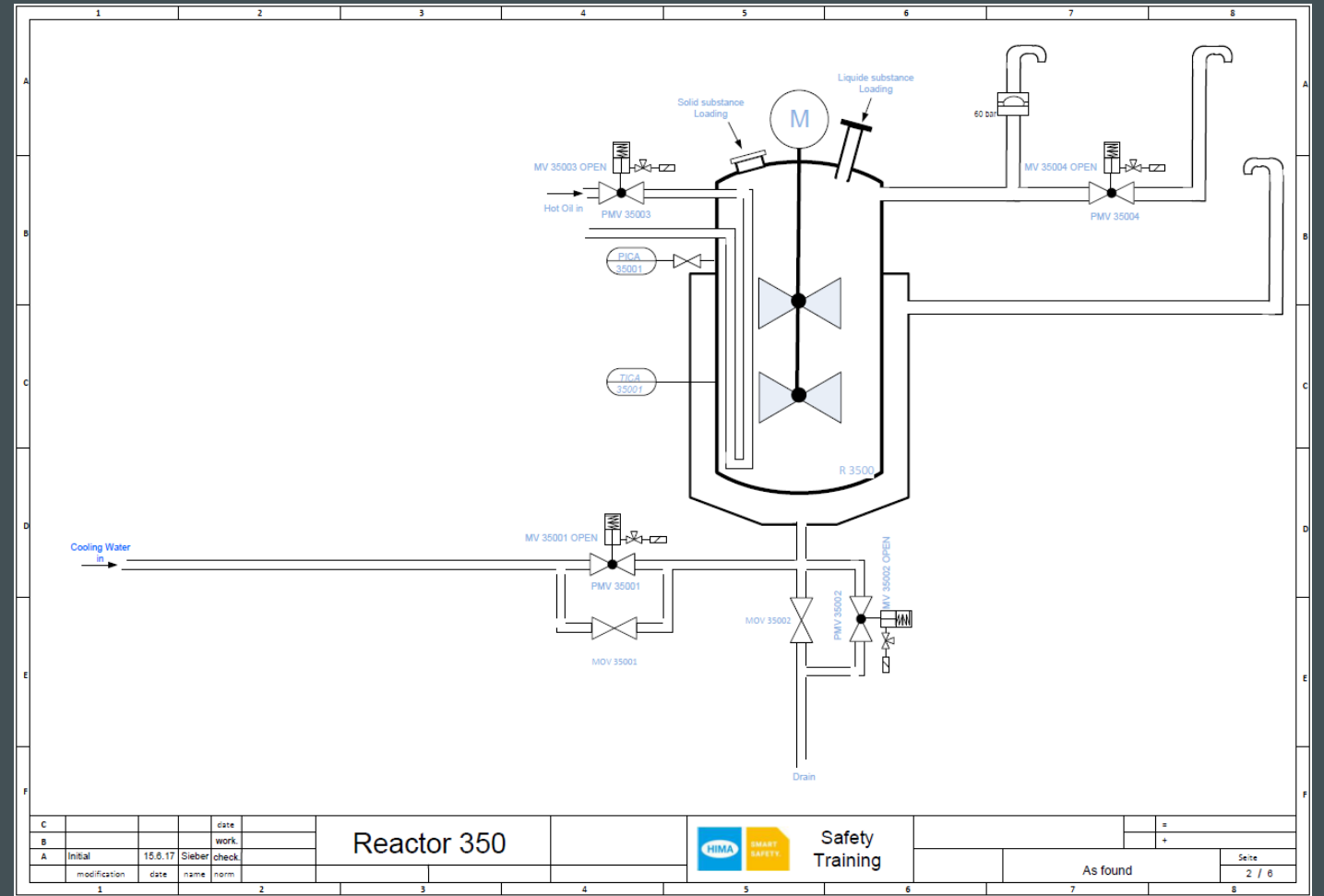
Question:

How to Safeguard such cases?

Reference:

CSB Safety Video

<https://www.youtube.com/watch?v=C561PCq5E1g>





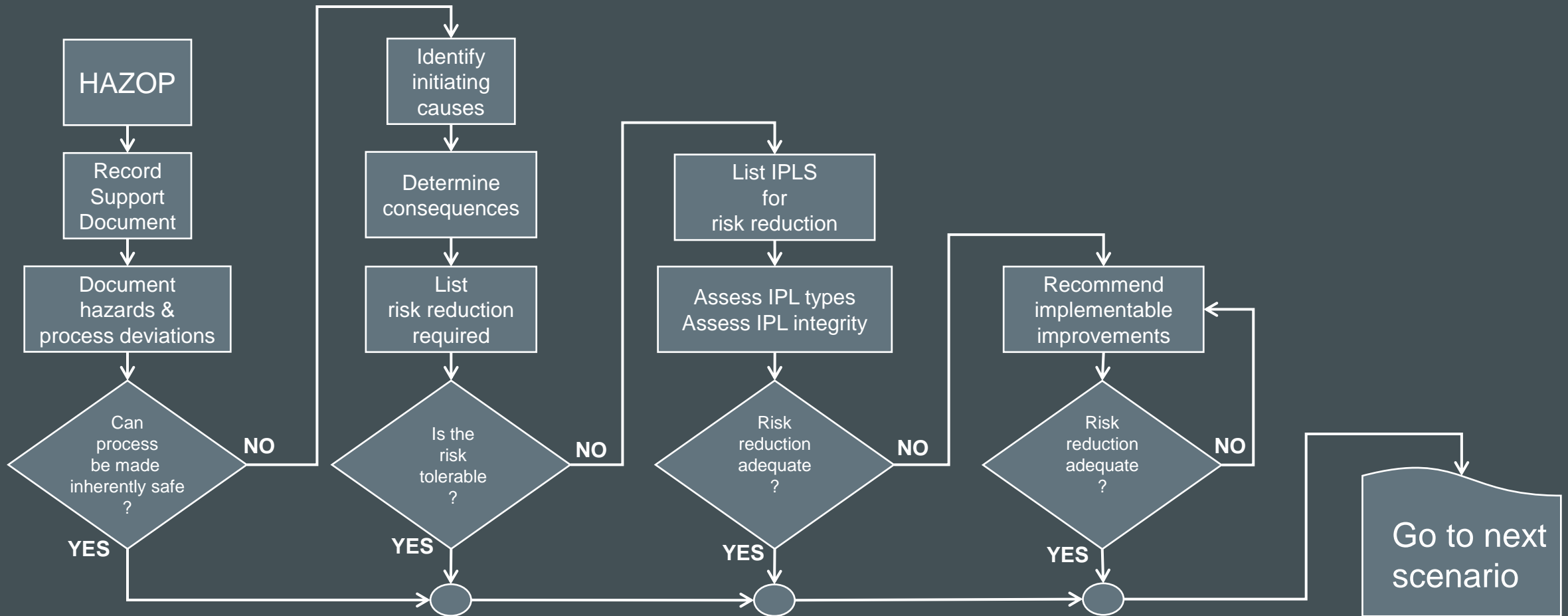
A Structured Approach on how to ...

I: Document

II: Determine

III: Layer

IV: Improve



LOPA , Phase III Review Layered Solution



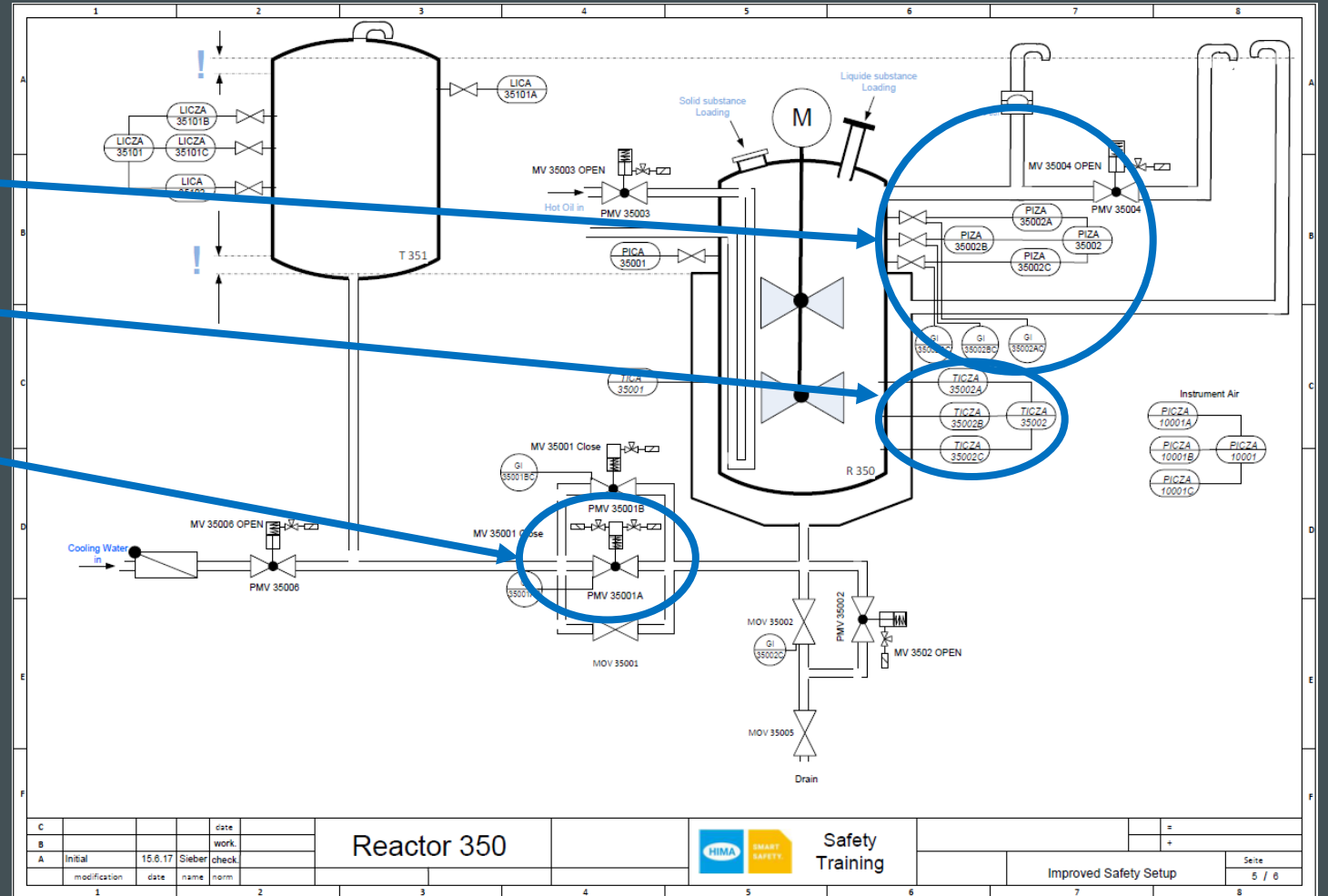
	Impact Event Description	Severity Level M/S/E	Initiating Cause	Initiation Likelihood	General Process Design	BPCS Function	Alarms independent to BPCS	Additional Mitigation Access rest.	IPL Additional Mitigation	Intermediate Failure Rate	Target Failure Rate	SIF Integrity Level	Final Failure Rate
1	High Pressure	E	Lack of cooling water due to stack close of Valve	0,1	0,1	0,1	1	0,1	0,1	1,E-05	1,E-08	3	1,E-08
2	High Pressure	S	Lack of cooling water due to Stack open of drain	0,1	0,1	0,1	1	0,1	0,1	1,E-05	1,E-07	2	1,E-07
3	High Pressure	E	No Cooling Water	0,1	0,1	0,1	1	0,1	0,1	1,E-05	1,E-08	2	1,E-07
4	High Pressure	M	stack of pressure control valve	0,1	0,1	0,1	1	0,1	1	1,E-04	1,E-06	2	1,E-06
5	Temperatur High	M	Stack of Hot Oil valve	0,1	0,1	0,1	1	0,1	0,01	1,E-06	1,E-06		1,E-06
7	Temperature High	M	Process failure	1	0,1	0,1	0,1	0,1	0,1	1,E-05	1,E-06	2	1,E-07
10	Loss of Valve functions	E	Lack of Instrument air	0,1	0,1	0,1	0,1	0,1	0,1	1,E-06	1,E-08	2	1,E-08



Practical Example: Incl. Safety Functions

Safety Functions needed

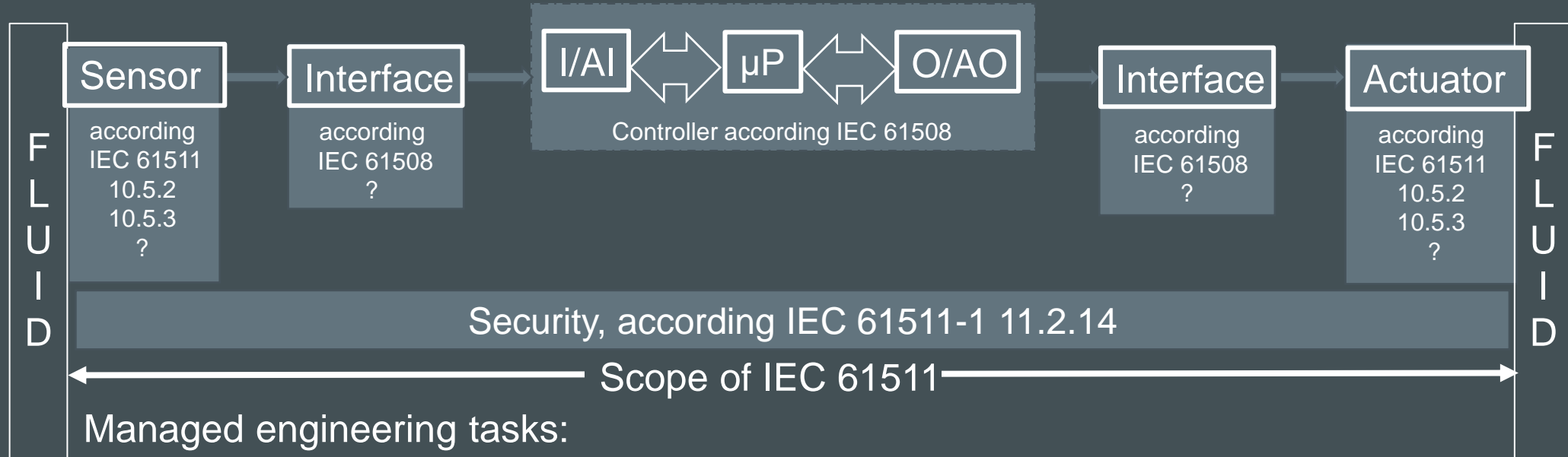
- Pressure monitoring
- Temperature monitoring
- Cooling water flow



Safety Engineering as per IEC 61511 ed. 2



Auxiliary media (supply voltage, instrument air, hydraulic pressure etc.) according to IEC 61511-1 11.2.13



Managed engineering tasks:

- Define function
- Select & qualify equipment
- Select, implement & qualify functions

IEC 61511-1 10.5.2: Selection of devices

IEC 61511-1 10.5.3: Selection of devices based on prior use



Compliant plants by certified products?

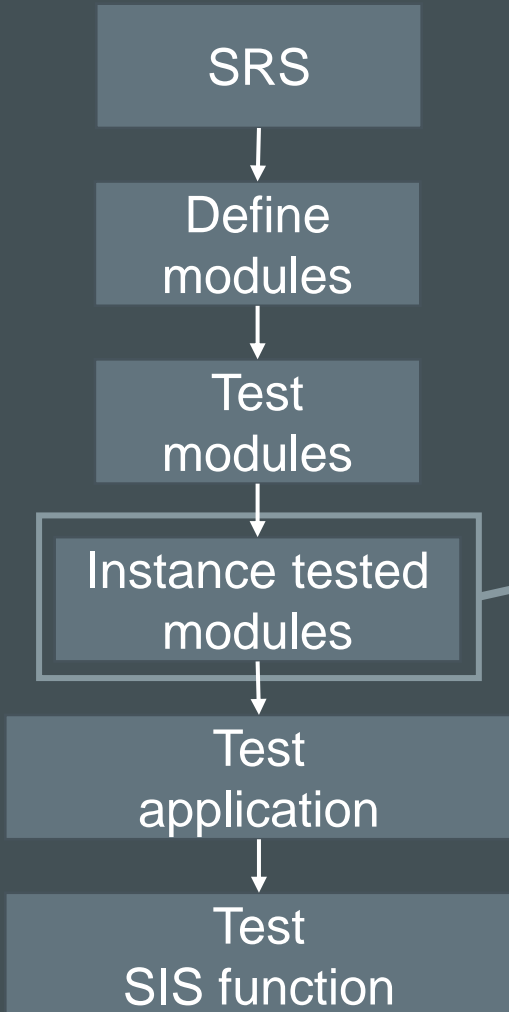
All products certified,
looks about right to me!

In order to be compliant you need to:

1. Analyze the risk to be mitigated
2. Apply a compliant Design & Engineering process including all recommendations in competency, independence of people involved
3. Test the installation (not just switch it on after installation)
4. Maintain it properly (reliability will drop during operation)
5. Apply an adequate management of change
6. When using certified products, make sure

Thesis: Even if you can prove to use certified products only,
You are not compliant nor safe by definition!

Application Software



				Effects				
		TAG		PMV35001A	PMV35001B	PMV35002	PMV35003	PMV35004
Causes	TAG	SIL	Typical	3		2	2	2
				1		2	2	2
	PICZA35002_A	3	A	I		I	I	I
	PICZA35002_B							
	PICZA35002_C							
	TICZA35002_A	3	B	I		I	I	I
	TICZA35002_B							
	TICZA35002_C							
	GI35001AC	3	C	O1		C1	C1	O1
	GI35001BC	3	C	O1		C1	C1	O1
	LICZA35101_A	3	D	II		II	II	II
	LICZA35101_B							
	LICZA35101_C							
	GI35002AC	3	C	C2				
	GI35002BC			C2				
GI35002CC	C2							

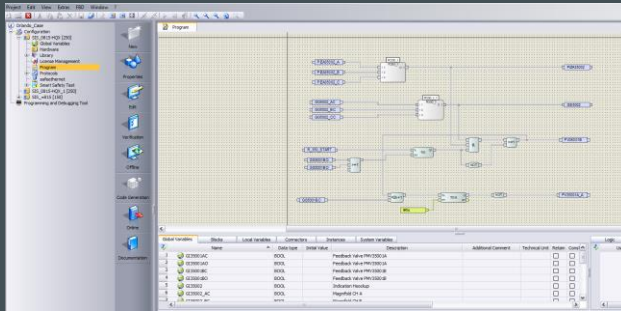
Legend

- I 2oo3 Input switch off when trip point **High** or 2oo3 violated
- II 2oo3 Input switch off when trip point **Low** or 2oo3 violated
- O1 Monitor Valve travel; open if too slow
- C1 Monitor Valve travel; close if too slow
- C2 digital 2oo3, open when triggered

How to Validate Applications



Application Program (IEC 61511-1 12.1 to 12.3)



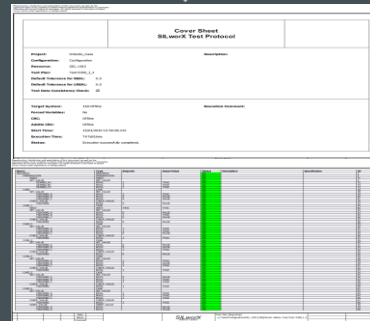
SRS (IEC 61511-1 10.3.2)

DATE	TYPE	EFFECT				
		01/2007/01	01/2007/02	01/2007/03	01/2007/04	01/2007/05
01/2007/01	1	1	1	1	1	1
01/2007/02	2	1	2	2	2	2
01/2007/03	3	1	1	1	1	1
01/2007/04	3	2	2	2	2	2
01/2007/05	3	2	2	2	2	2
01/2007/06	3	2	2	2	2	2
01/2007/07	3	2	2	2	2	2
01/2007/08	3	2	2	2	2	2
01/2007/09	3	2	2	2	2	2
01/2007/10	3	2	2	2	2	2
01/2007/11	3	2	2	2	2	2
01/2007/12	3	2	2	2	2	2

Legend:
 1 2nd3 Year switch off when trip point High or 2003 extended
 2 2003 Year switch off when trip point Low or 2003 extended
 3 Monitor Value Error, open Trip state
 4 Monitor Value Error, Close Trip state
 5 April 2003, open when trip point



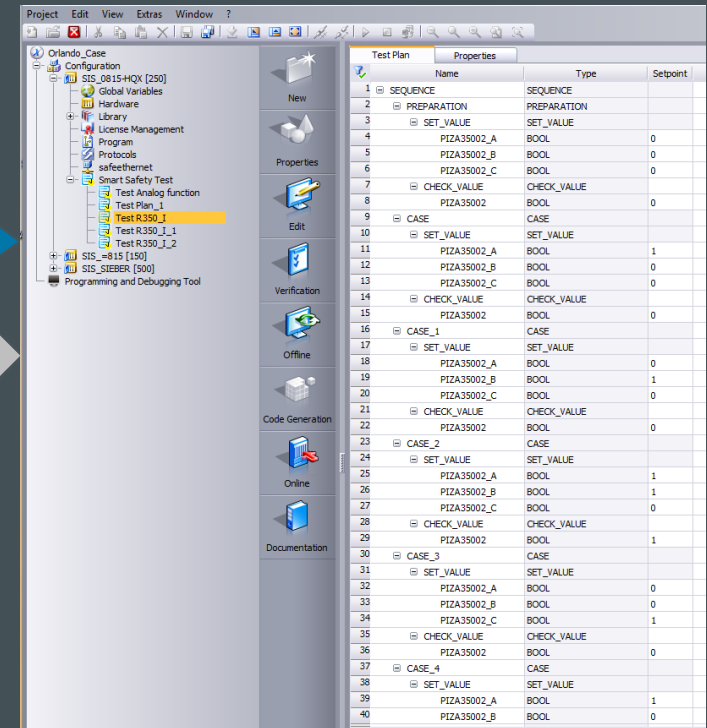
Engineering Tool



Validation Evidence

IEC 61511-1 15.2.4

Validation Planning (IEC 61511-1 15.2.2)

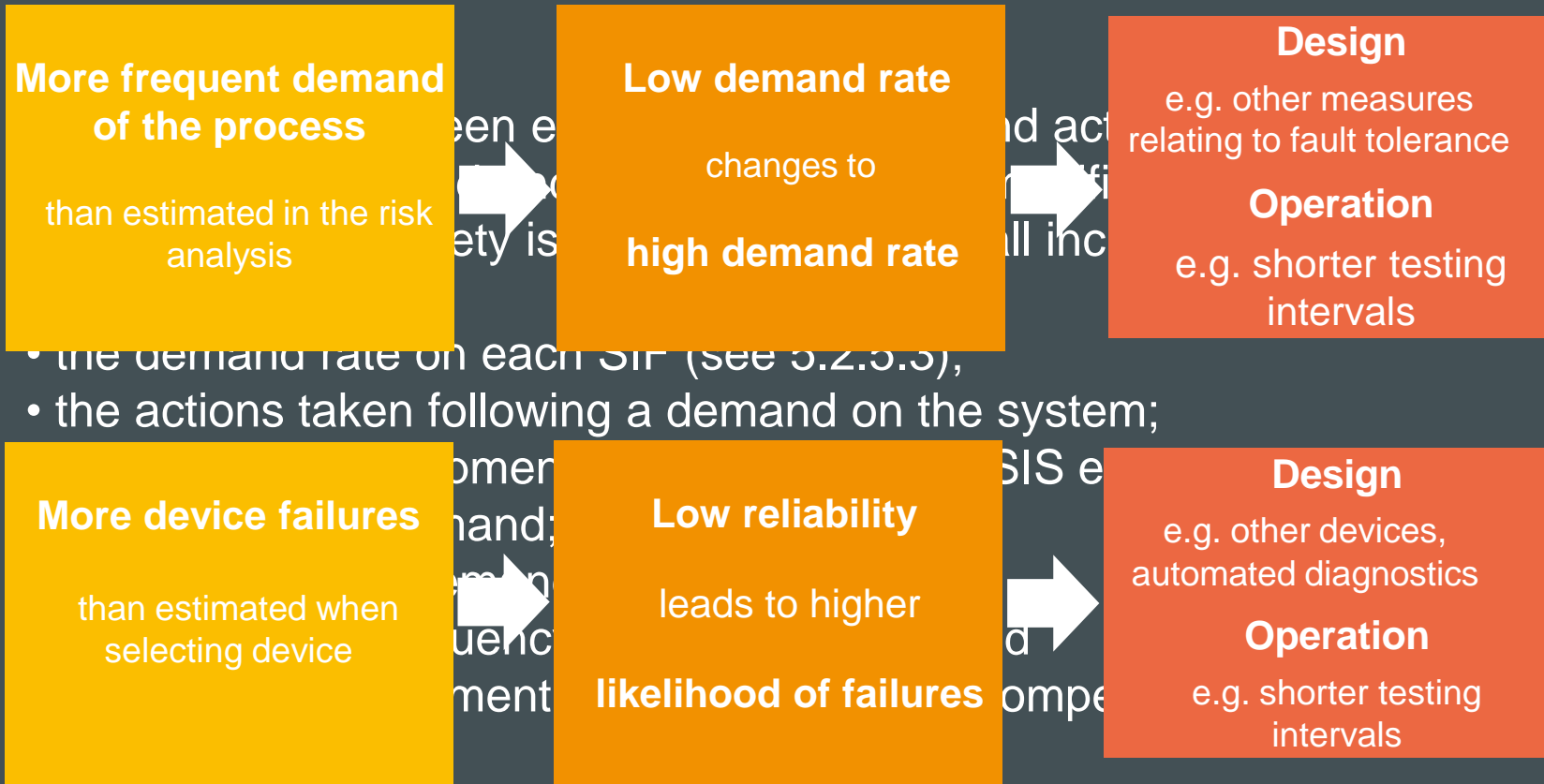


Performance Monitoring

Chapter 16



Consequences of deviating from designed behavior



IEC 61511 5.2.6.1.9

In cases where a FSA is carried out on a *modification* the assessment shall consider the impact analysis carried out on the proposed modification and confirm that the modification work performed is in compliance with the requirements of IEC 61511.

Thank You.



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