

Patlama Risk Analizleri ve Etkilerini Azaltma Çalışmalarında Yapılan Tipik Hatalar

Doç. Dr. Ali Sarı



Sunumun İçeriği



- Giriş Motivasyon
- Frekans Analizi için Tarihsel Veri Tabanlarının kullanılması
- Bina Patlama Yükü ve Yapı Hasarı
- Tasarım Patlama Yükü Aşılma Basınç Aşılma Eğrisi (Exceedance Curve)
- Kişisel Risk Yaralanabirlik (Vulnerability Analysis)
- Domino Etkisi ve Proses Harici Tehlikelerle Risk Analizi
- Patlama Etkisini Azaltma Çalışması (Mitigation Study)
- API 753 Zone Tanımı ve ATEX Zone



Giriş - Motivasyon





Six-Pack Trailer Area

T-4-through T-9





Giriş - Motivasyon













Giriş - Motivasyon







March 2005

April 2016



Kantitatif Risk Analizine Genel Bakış



Risk = Frequency Likelihood of hazardous scenario occurring

		Leak Frequency					
Type of Equipment	# of equipment	Small	Medium	Large			
Air cooler (per section)							
Compressor (centrifugal-per stage)							
Compressor (reciprocating-per stage)							
Filter					_		
Fitting	10	1.37E-03	7.84E-04	8.08E-05	_		
Flange < 3 in.				0.00E+00	_		
Flange < 10 in.	8	1.84E-04	6.65E-05	3.86E-05	_		
Flange > 3 in.							
Flange < 2			E	ī.	ł		
Flange > 2			Z	- -	Į		
Heat Exch							
Heat Exch	B 0		0-0-0-00-00-00				
Heat Exch					10171-112 10267 - 0267 - 0060		
Piping < 3		20 20 20 20 20 20 20 20 20 20 20 20 20 2		(III)	Event 2		
Piping < 1							
Piping > 3i		-@					
Piping < 24		·					
Piping > 24	ining > 2						
Pump (cer	••						
	89-7-1211-01	ø					
	L						
Event 1			>				
NOTION THE THEFT							
Contracts							
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Consequence

Impact to Personnel, equipment, infrastructure



Frekans Analizi



- Define Isolatable Sections
- Conduct Parts Count
- Apply Failure Frequency Data to Parts Count
- Calculate Overall Ignition Probability
- Assign Immediate/Delayed Ignition Probability
- Apply Directional Probability

						Small -	Medium -	Large -	20 - Offshore P	rocess Gas Typical		
				Type of Equipment	# of equipment	12mm	50mm	100mm	Releases of flamm	able gases, vapour or		
				Compressor (centrifugal-per stage)					liquids significantly	above their normal		
				Compressor (reciprocating-per stage)					(NAP) boiling point	rom within offshore		
			毕.	Flange < 3 in. [<3]				0.00E+00	deck / conventional	installations. Process		
			あ 上	Flange < 10 in. [23 and <10]	8	1.84E-04	6.65E-05	3.86E-05	modules include ser	paration, compression,		
	۲°			Flange > 3 in. [≥10 and <18]					pumps, condensate	handling, power	Leak	Immed
	1		(*) 🚭 🖓 🖓	Flange < 24 in. [218 and <24]	2	1.01E-04	3.65E-05	6.45E-06	generation, etc. If t	he module is	Frequency	Igniti
				Flange > 24 in. [224]					mechanically ventil	ited or very congested	1.37E-03 /year	
			I I I I I I I I I I I I I I I I I I I	Heat Exch - shell					- see curve No. 22 Congested or Mech	offshore Process Gas		1
	1	and the second s	Event 2	Heat Exch - tube					Module".	anical venice		1
		t		Piping < 3in. (per meter) [<3]				0.00E+00				1
		r		Piping < 10 in. (per meter) [23 and <10]	10	1.84E-04	6.82E-05	3.87E-05				1
	i	X		Piping > 3in. (per meter) [210 and <18]	20	2.94E-04	1.09E-04	1.98E-05				1
	1	[Piping < 24 in. (per meter) [218 and <24]					Release Rate	Ignition Probability		1
				Piping > 24 in. (per meter) [≥24]					(kg/s)	Ignicon Probability		1
				Pump (centrifugal)					0.1	0.0010		1
	1.1			Pump (reciprocating)								1
	1			Tank - Refrig					0.2	0.0017		1
				Valve - Block < 3 in. [<3]	5	1.21E-04	8.08E-05	0.00E+00	0.5	0.0036		1
	1			Valve - Block < 10 in. [23 and <10]	1	2.94E-05	1.40E-05	5.56E-06		0.0002		1
	1	L		Valve - Block > 3 in. [210 and <18]					1	0.0063		1
				Valve - Block < 24 in. [218 and <24]					2	0.0109		1
	Event 1			Valve - Block > 24 in. [224]		0.075.05	C 105 05	0.005.00		0.0103		1
	referender.			Valve - Check < 3 in. [<3]	4	9.67E-05	6.46E-05	0.00E+00	5	0.0183		1
to to Ofe				Valve - Check < 10 in. [23 and <10]					10	0.0240		1
				Valve - Check > 3 in. [210 and <18]					20	0.0215		1
	1			Valve - Check < 24 in. [218 and <24]					20	0.0315		1
	KOCAE	I CANAVI ODACI		Valve - Check > 24 in. [224]		4 495 99	5 455 04	0.005.00	50	0.0400		
	NUCAE	LI SANATI UDASI		Valve - Control < 3 in. [<3]	8	1.42E-03	5.45E-04	0.00E+00	100	0.0400		
	KOCAELI C	HAMBER OF INDUSTRY		Valve - Control/MOV < 10 in. [23 and <10]	4	7.196-04	2.196-04	5.69/E+U5	100	0.0400		
				Valve - Control > 5 in. [210 and <18]			-		200	0.0400		
17. A 16 A				Valve - Control/MOV < 24 in. [218 and <24]			-		500	0.0400		
-				Varve - Control/MOV > 24 in. [224]			-		500	0.0400		
				vessei			-		1000	0.0400		



Frekans Analizi – Sızıntı Frekansı (Leak Frequency)



Issues with historical data

- No transparency of causes of the events (e.g. dropped object, corrosion, etc.)
- Single value is generated for the freq (uncertainty should be applied)
- Leak frequency is conducted as an isolated activity (doesn't rely on frequencies established during HAZOP or reliability assessments such as fault tree)
- Offshore databases are applied to onshore processes, when in reality there are differences in:
 - Types of equipment
 - Materials of construction
 - Hazards the equipment is exposed to
 - Safety management systems in place





http://www.energytransfer.com



Blast Load Measured by

- Pressure
- Impulse/ Duration (assumes a shape)
- Reflected v Side-on
- Incident Angle
- Rise Time
- Negative Phase Pressure
- Clearing









eak Overpressure (psi)	Level of Damage Expected
0.02	Annoying noise (137 dB), if of low frequency (1 – 15 Hz)
0.03	Occasional breaking of large glass windows already under strain
0.04	Loud noise (143 dB); Sonic boom glass failure
0. 0	Breaking of small windows under strain
0.15	Typical pressure for glass failure
0.30	'Safe distance' (probability 0.95 no serious damage beyond this value) Issile limit Softe damage to house cellings; 10% window glass broken
0.40	Limited mixer structural damage
0.50 - 1.0	Large and smartwindows usually shattered; occasional damage to kindow frames
0.70	Minor damage to house structures
1.0	Partial demolition of houses, made uninhabitable
1.0 - 2.0	Corrugated asbestos shattered Corrugated steel or aluminum panes, fasteninge fail, followed by buckling Wood panels (standard housing) fastenbagefail, panels blown in
1.3	Steel frame of clad building slightly disorted
2.0	Partial collapse of walls and root of houses
2.0 - 3.0	Concrete or cinder block wars, not reinforced, shattered
2.3	Lower limit of serious muctural damage
2.4 - 12.2	Range for 1 – 90% eardrum rupture among exposed populations
2.5	50% destruction of brickwork of houses
3.0	Steel Fame building distorted and pulled away from foundation
3.0 - 4.0	Frameless, self-framing steel panel building demolished
4.0	Cladding of light industrial buildings ruptured
5.0	Wooden utility poles snapped
5.0 7.0	Nearly complete destruction of houses
7.0	Loaded train wagons overturned
7.0 - 8.0	Brick panels, 8-12 in. thick, non-reinforced, fail by shearing or flexure
9.0	Loaded train boxcars demolished
10.0	Probable total building destruction
14.5 - 29.0	Range for 1 – 99% fatalities among exposed populations due to direct blast effects



























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After the test





• Any design basis considers Non-Structural Members?







Control Bldg

- Looking at the southwest corner of the control room.
- Notice the corner column still standing.
- The building was ~ 20 foot (6.1 mt) tall with reinforced
- Originally built to "so called" explosion proof requirements.









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Many Scenarios! What is the design Load?







Distance from Congested Area Edge (ft)



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The graphical representation of the frequency of occurrence or exceedence and the representative overpressure or impulse derived for the relevant scenarios at a particular location.

- Location of leak source
- direction of gas jet
- flow rate of the leak
- wind direction and speed
- performance of barrier elements













Pressure Exceedence Curve

Pressure Exceedence Curve

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Sensitivity of the design load to the















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frame

KOCAELI SANAYI ODASI KOCAELI CHAMBER OF INDUSTRY Blast Wall Connections may deform plastically subject to the blast positive phase. This will reduce the capacity of the connection and The connection may fail due to the negative peak pressure and rebounding





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PR





$$P(FII) = \underbrace{P(FI|A_i)}_{i=1,n} \times P(I \text{ at } A_i) \times P(A_i)$$

- *P* (*FII*)= the probability of an individual experiencing an Fatality or Significant Injury (FI) (individual risk)
- $P(A_i)$ = the probability that accident A_i occurs.
- P(FI|A_i) = the conditional probability that an FI occurs, given that event/accident A_i occurs.
- $P(I \text{ at } A_i)$ = the probability that an individual is present when accident A_i occurs.

The vulnerability number (VN) is the fraction of occupants with serious, fatal injuries (FI) at a certain severity of structural damage.





Reference: American Petroleum Institute (API), 2003. *Management of Hazards* Associated with Location of Process Plant Buildings, 2nd ed., API RP 752, First Edition,

May 1995.



Building Types

- B1: Wood-frame trailer or shack.
- B2: Steel-frame/metal siding or pre-engineered building.
- B3: Unreinforced masonry bearing wall building.
- B4: Steel or concrete framed with reinforced masonry infill or cladding.
- B5: Reinforced concrete or reinforced masonry shear wall building.

* Note that API RP 753 [5] has superseded API RP 752 [4] with regard to locating portable buildings (building type B1). However, it does not give any overpressurelethality relationship for such buildings, for which API RP 753 [5] should be followed rather than using the curve on the above graph.





Reference: Chemical Industries Association (CIA), 2003. *Guidance for the location and design of occupied buildings on chemical manufacturing sites*, 2nd ed., London: CIA, ISBN 1 85897 114 4.







- $P(A_{jk}^{(i)})$ is determined by risk analysis while the other probabilities are determined by structural reliability analysis.
- *P*(*Fail*|*D*) is determined by due consideration of relevant action and their correlation with the hazard causing the damage





$$IR = VN|DL_i \times P(I|DL_i) \times P(DL_i)$$

$$IR = VN|E_i \times P(I|E_i) \times P(E_i|DL_i) \times P(DL_i)$$

$IR = VN \times OPP \times (Calculated Frequency_i - Calculated Frequency_{i-1})$

 $P(I|DL_i)$ = conditional probability that an I occurs given that damage level DL_i occurs.

 $P(DL_i)$ = probability that damage level D_i occurs.

 $VN|DL_i$ = vulnerability number at a certain structural damage level DL_i.

OPP= Occupant Presence Probability

 $P(I|E_i)$ = conditional probability that an I occurs given that an escalation E_i occurs.

 $P(E_i|DL_i)$ = conditional probability that an escalation occurs given that damage level DL_i occurs.

 $VN|E_i$ = vulnerability number at a certain escalation level E_i .



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Es Sider, Libya Tank Fire in 2014 (Cause: Terrorist Attack)

Response of a partially filled tank to blast within the shallow cloud (Buncefield explosion)







Tank farm fires after Kocaeli Earthquake in Turkey in 1999 Collapsed tanks and piping system in tank farm due to fire after the Kocaeli Earthquake in Turkey in 1999



Explosions at Arkema Facility after flooded during Harvey Storm in Texas, 2017







	Primary Event	Secondary Event	<u>Tertiary Event</u>
ause	Secondary containment	Full surface fire (neighboring tanks	Boilover
	area fire		
	Tank full surface fire	Boilover	
		Tank full surface fire	
	Earthquake	Secondary containment area fire	
		Explosion	
	Tornado	Secondary containment area fire	
		Explosion	Secondary containment area fire





(1) Secondary containment area fire:

Dike fire at Tank 104

(1) Secondary event:

- Pool fire at Tank 100
- Boil-over at Tank 100

(1) Secondary event:

- Pool fire at Tank 103
- Boil-over at Tank 103

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(1) Primary event:

Dike fire at Tank 104

(2) Secondary event:

- Pool fire at Tank 100
- Boil-over at Tank 100

(3) Secondary event:

- Pool fire at Tank 103
- Boil-over at Tank 103









Without Domino Effect

With Domino Effect

The Control Room Dilemma

Patlama Etkisini Azaltma Çalışması (Mitigation Study)

Blast Wall

This existing barricade was evaluated with CFD and found to offer only a 20% reduction in load on the building front wall. That wall and windows were still predicted to fail. Hence the barricade did not do its job.

Patlama Etkisini Azaltma Çalışması (Mitigation Study)

Results: Animation of Velocity Contours in Mid-section

Masonry Shield Wall

Ref: Sari et al, ASCE Structures, 2009

Interior Catch System

Construction Photos

Patlama Etkisini Azaltma Çalışması (Mitigation Study)

Strongback Masonry Retrofit

Masonry Wall –Strongback Retrofit

Ref: Sari et al, ASCE Structures, 2009

API 753 Zone Tanımı ve ATEX Zone

API 753 Zone Tanımı ve ATEX Zone

Sorular?

Dinlediğiniz için Teşekkür Ederim.

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Frekans Analizi – Sızıntı Frekansı (Leak Frequency)

□ Then why use these offshore databases?

- > Availability
- Conservative
- Leak freq analysis can be conducted quickly
- Client wants to compare other assets using same methodology

Seismic Response of Storage Tanks - Site Seismic Hazard Curves

- Site seismic hazard curves can be developed for a specific site; or
- Can also be obtained from the 2015 National Building Code of Canada (NBCC) and modified based on local soil characteristics.

🗄 \Rightarrow C' 🖍 🗋 www.earthquake	scanada.nrcan.gc.ca/hazard-alea/interpolat/index_2015-e	eng.php	👷 🔘 🌚 🗄
Government Gouverneme of Canada du Canada	nt	Canada.ca Services	Departments Français
Natural Resource	es Canada		Canadä search
Energy - Mining/Materials -	Forests - Earth Sciences - Hazards - Explosives -	The North - Environment -	
Natural Resources Canada > Hazards >	Natural Hazards > Earthquakes		
Earthquakes Canada	Determine 2015 seismic hazar	rd values for National Building Code	e of Canada
Recent Earthquakes	(NBCC2015) and Canadian Hig	ghway Bridge Design Code (CSAS6	-14)
Historic Events	(g	
Earthquake Hazard	UTM coordinates can be converted to latitude and	d longitude using Natural Resources Canada's <u>TRX applicat</u>	tion
Stations and Data	More information on seismic hazard in Canada ar	nd other editions of the building code	
General Information	2045 National Building Code of Coned	le esiencie berend estevaleter	
Products / Research	2015 National Building Code of Canada	a seismic nazaro calculator	
Earthquake Resources	Latitude 49.	.270365	
Hazard Calculator			
Station Book	Longitude -12	22.929385 (in Canada should be a negative value)	
Seismogram viewer			
Waveform Data	Number of closest points for interpolation 15	points •	
External Links			
Follow @CanadaOuakes	Parameter to display on map Sa	a (0.2) (values for all 11 parameters will be determin	ied)
	Location name (optional) Bui	maby, Cananda	
	Company/Organization (optional)		
	Name (optional)		
	D/	orrenal Information Collection Statement	
		contain anomation concertor blatement	
	C	Calculate	

http://www.earthquakescanada.nrcan.gc.ca/hazard-alea/interpolat/index_2015-eng.php

Fragility Curves for On-grade Steel Tanks with % Full > 50%

* Michael O'Rourke and Pak So, 2000

Red color indicates 5% plastic strain Max = 189% Elephant-foot buckling v major loss of contentme severe damage Damage = DS4

Rupture size = 11×4.5 m

Containment loss = 100%

Step: seismic Increment 1948871: Step Time = 23.50 Primary Var: PEEQ Deformed Var: U Deformation Scale Factor: +1,000e+00 56

Kern County Earthquake – 1.0g

Plastic Strain Contours (Damage)

Elephant-foot buckling

Fragility Curves Damage State Definitions

Damage State	Description
DS1	No damage to tank or I/O pipes
DS2	Damage to roof, minor loss of contents, minor damage to piping, but no elephant-foot buckling
DS3	Elephant-foot buckling with minor loss of content
DS4	Elephant-foot buckling with major loss of content, severe damage
DS5	Total failure, tank collapse

Overall Modeling Procedure

The modeling procedure includes following steps:

Step 1: Carry out a coupled heat transfer-CFD analysis to quantify the temperature evolution over the fire exposed side of the tank.

Step 2: Carry out structural analysis to predict the performance of the tank at elevated temperature.

